

D29238

June 28, 2010 File No. 04.0024931.03

Mr. Brian Pitt, Acting Chief NPDES Municipal Permits Branch Office of Ecosystem Protection EPA-New England, Region 1 5 Post Office Square, Suite 100 Boston, Massachusetts 02109-3912 PSNH Energy Park 780 North Commercial Street, Manchester, NH 03101

Public Service Company of New Hampshire P.O. Box 330 Manchester, NH 03105-0330 (603) 634-2236 Fax (603) 634-2213 macdojm@psnh.com

The Northeast Utilities System

John M. MacDonald Vice President - Generation

Re:

Notice of Intent

General Permit for Hydroelectric Generating Facilities – NHG360000

Eastman Falls Hydro Station

Public Service Company of New Hampshire

Dear Mr. Pitt,

In accordance with the extension letter issued by the Environmental Protection Agency (EPA) dated March 5, 2010, Public Service Company of New Hampshire (PSNH) is submitting the Notice of Intent (NOI) to request coverage for the Eastman Falls Hydro Station in Franklin under the General Permit for Hydroelectric Generating Facilities (Permit) in the State of New Hampshire (NHG360000):

PSNH requests that the individual permit application submitted for this facility in 1983 be withdrawn.

As discussed during our February 9, 2010 meeting with George Papadopoulos and Robin Johnson of your office, PSNH is submitting the required NOI documentation prior to July 8, 2010.

If you have any questions, please contact Sheila Burke, PSNH Generation at 603-634-2512.

Very truly yours,

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Xohn M. MacDonald

Vice President - Generation

elmbs. hum Bula

cc: George Papadopoulos/EPA Robin Johnson/EPA Daniel Dudley/NHDES

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY NEW ENGLAND - REGION I 5 POST OFFICE SQUARE, SUITE 100 BOSTON, MASSACHUSETTS 02109-3912

Request for General Permit Authorization to Discharge Wastewater (Notice of Intent (NOI) to be covered by the General Permit)

Hydroelectric Generating Facilities (HYDROGP) NPDES General Permits No. MAG360000 and NHG360000

A. Facility Information	
1. Indicate applicable General Permit for discharge	e: MAG360000
	NHG360000 X
2. Facility Name, Location, and Data: Name Eastman Falls Hydroelectric Station Street/POBox 215 North Main Street State New Hampshire Latitude N43° 26' 50.8" Type of Business Electric Power Generation SIC Code(s) 4911	City Franklin Zip Code 03235 Longitude W71° 39' 31.5"
3. Facility Mailing Address (if different from Loca	tion Address):
Name Public Service Company of NH Street/PO Box P.O. Box 330 State New Hampshire	City Manchester Zip Code 03105-0330
4. Facility Owner: Name_Public Service Company of NH Street/PO Box_P.O. Box 330 State_New Hampshire Contact Person_John M. MacDonald Owner is (check one): 1. Federal2. State Other (Describe)	e-mail (optional) macdojm@nu.com City Manchester Zip Code 03105-0330 Telephone Number 603-634-2236
Facility Operator (if different from above): Legal Name	City Manchester Zin Code 03105-0330
the NOI? Yes X No If Yes, Permit 1 b. Is the facility covered by an individual NPDES p If Yes, Permit Number NH0000370	ermit? Yes_X No
c. Is there a pending NPDES application on file with of submittal. September 28, 1984, and normalized the submittal of submittal submittals.	h EPA for this discharge? Yes X No If Yes, date

7. Attach a topographic map indicating the location of the faci attached?	lity and the outfall(s) to the receiving water. Map
8. Provide the number of turbines and the combined turbine di minimum output, in cubic feet per second (cfs). Number of turcapacity): maximum output, cfs and minimum output, cfs 250 (2 units) / 250 (one unit) 9. Is the hydroelectric generating facility operated as a pump s	bines Combined turbine discharge (installed 2
B. Discharge Information (attach additional sheets as no	No
Name of receiving water into which discharge will occur: Freshwater: Marine Water:	Pernigewasset River
2. Attach a line drawing or flow schematic showing water flow water, operations contributing flow, treatment units, outfall schematic attached?	w through the facility including sources of intake ls, and receiving waters(s). Line drawing or flow
3. List each outfall under the following categories and number equipment and floor drain water; maintenance-related water; water events, and equipment-related backwash strainer water 4). Attach additional sheets to identify outfalls as needed.	facility maintenance-related water during flood/high
Equipment-related cooling water	Equipment and floor drain water
See attached table.	
Maintenance-related water	Facility maintenance-related water during flood/high water events
Equipment-related backwash strainer water	

4. List each outfall discharging any combination of the following to identify the combined discharges: equipment-related cooling water, equipment and floor drain water, maintenance-related water, equipment-related backwash strainer water, and facility maintenance-related water during flood/high water events (see Parts I.A.5 and B.5) and continue the sequential numbering. Attach additional sheets to identify outfalls as needed.

See attached table.

- 5. Provide for each outfall the following:
- a. Latitude and longitude to the nearest second (see EPA's siting tool at: http://www.epa.gov/tri/report/siting_tool/) and the name(s) of the receiving water(s) into which the discharge will occur.
- b. The operations contributing flow and the treatment received by the discharge. Indicate the average flow from each operation.
- c. Indicate if the discharge can be sampled at least once per year or can be sampled using the representative outfall sampling provisions (see Parts I.A.6 or B.6 and III.E).
- d. Note if the outfall discharges intermittently or seasonally.

C. Chemical Additives

Are any non-toxic neutralization chemicals used in the discharge(s)? Yes _____ No___ If so, include the chemical name and manufacturer; maximum and average daily quantity used on a monthly basis as well as the maximum and average daily expected concentrations (mg/l) in the discharge, and the vendor's reported aquatic toxicity (NOAEL and/or LC₅₀ in percent for typically acceptable aquatic organism).

D. Endangered Species Act Eligibility Information

A facility, with a previous ESA Section 7 consultation with the National Marine Fisheries Service (NMFS), seeking coverage under the Massachusetts general permit and discharging to the Connecticut River or Merrimack River should provide one of the following, if available.

- 1. A formal certification indicating consultation with the National Marine Fisheries Service (NMFS) resulted in either a no jeopardy opinion or a written concurrence on a finding that the discharges are not likely to adversely affect the shortnose sturgeon or critical habitat. Information should also be provided indicating the hydroelectric facility's previous ESA Section 7 consultation with NMFS covered the discharges to be authorized under this general permit and demonstrating no significant changes in the discharges have occurred since the previous consultation.
- 2. Another operator's certificate of the ESA eligibility for those discharges to be authorized under this general permit.

E. Supplemental Information

Please provide any supplemental information, including antidegradation review information applicable to new or increased discharges. Attach any certification(s) required by the general permit.

F. Signature Requirements

The Notice of Intent must be signed by the operator in accordance with the signatory requirements of 40 CFR Section 122.22 (see below) including the following certification:

I certify under penalty of law that no chemical additives are used in the discharges to be authorized under this general permit except for those used for pH adjustment and (2) this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted.

Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I certify that the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I certify that I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature had	Infly leve Balt	Date 6/28/10
Printed Name and Title	John M. MacDonald, Vice President, Generation	

Federal regulations require this application to be signed as follows:

- 1. For a corporation, by a principal executive officer of at least the level of vice president;
- 2. For partnership or sole proprietorship, by a general partner or the proprietor, respectively, or,
- 3. For a municipality, State, Federal or other public facility, by either a principal executive officer or ranking elected official.

Public Service Company of New Hampshire Eastman Hydro Station

į
ž
7
5
2
ş
ie.
7
ř
4
3
Ē
Š
ted
Rela
÷
ě
. 2
<u></u>
ater
3
ā
٥'n
윤
ment and
ent
ij
Equi
g
텯
P

			בי בביייים יישבין מיום ווומווונפום	ורב - טבומובת אא	arei				
Outfall	Description	Location	Contributing Operations	Average Flov	Total Average Flow	Occasional or Consistent Discharge	Discharging Water	Sample Location or	Possible Annual
			Gate stem leakage	50 GPD				nepresentative Outlan	Sampling
001	Wheel Pit Drain Generator 1	N 43° 26' 50.8"	N 43° 26' 50.8" Guide bearing cooling water 28,800 GPD 29,190 GPD (35	28,800 GPD	29,190 GPD (35		Pemigewasset		
		W 71° 39' 30.3"	Guide bearing leakage	240 GPD	GPM Pump)	Consistent	River	Grab sample from wheel pit	Yes
			Manual filter backwash	0-100 GPY					

L	ؿ	i
	Pemigewasset	River
	Intermittent	
	0-20 GPY	
	0-20 GPY	
	Floor drains	
N 43° 26' 51"	W 71° 39' 30.5"	
	Tool Room Floor Drains	
	200	

Equipment and Floor Drain Water

005	Tool Room Floor Drains	W 71° 39' 30.5"	Floor drains	0-20 GPY	0-20 GPY	Intermittent	Pemigewasset River	Grab sample from floor drain	Yes
Combine	Combined Equipment and Floor Drain Water, Equipment - Related Cooling	Equipment - Relate	ed Cooling Water, and Facility M	laintenance - Rel	lated Water during	Water, and Facility Maintenance - Related Water during Flood/High Water Events	nts		
1	Turbine Room Sump (contributing N	N 43° 26' 51.1" Bearing	Bearing seal cooling water	240 GPD					
003	operations via floor drains)	W 71° 39' 30.8"	High water	0-100 GPY	0-100 GPY 80 GPM pump	Consistent	Pemigewasset	Grab sample from sump	Yes
	(5)		Stem leakage	0-1 GPD			River		3

		No	
		Sampling not required	
	Pemipewasset	Biver	MAGI
		Consistent	
	1	30 GPD	
	30 GPD		
	Automatic backwash filters		
	N 43° 26' 50.8"	W 71° 39' 30.3"	
Equipment Included Dackwash Stigniffs Water	Automatic Backwark Eiltorr	שתכווומנור חשראאמצון בוונפוץ	
the building	700	1	



