

H-1375-1-01 (8100) February 11, 2010

US Environmental Protection Agency Attention: Ms. Robin Johnson Hydroelectric GP Processing Municipal Assistance Unit (OEP06-3) 5 Post Office Square - Suite 100 Boston, MA 02109-3912

MAG 360006

Holyoke Gas & Electric - General NPDES Permit for Hydroelectric Facilities

Dear Ms. Johnson:

On behalf of our client, Holyoke Gas & Electric, headquartered at 99 Suffolk Street in Holyoke, Massachusetts, we are submitting the enclosed Notice of Intents (NOI) to request coverage under the General Permit to discharge wastewater from Hydroelectric Generating facilities (NPDES General Permit No. MAG360000). Included in this packet, you will find NOI and supporting information for the Hadley Falls Station (MA0035882). It should be noted that all outfalls discharge intermittently into the tail race and are unsafe to sample. However, samples can be obtained from sumps discharging to Outfalls 002 and 003, which will require a confined space entry.

In addition, we have attached the previous Endangered Species Act Section 7 consultation as the facility discharges to the Connecticut River.

If you should any questions, please contact either Todd Ostrowski at (413) 572-3282 or me at (413) 572-3265.

Very truly yours,

TIGHE & BOND, INC.

Thomas C. Couture, P.E. Senior Vice President

Enclosures

Copy: Charles Martel - Holyoke Gas & Electric (w/encl)

Robert Kubit - Massachusetts Department of Environmental Protection

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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY NEW ENGLAND - REGION I 5 POST OFFICE SQUARE, SUITE 100 BOSTON, MASSACHUSETTS 02109-3912

Request for General Permit Authorization to Discharge Wastewater (Notice of Intent (NOI) to be covered by the General Permit)

Hydroelectric Generating Facilities (HYDROGP) NPDES General Permits No. MAG360000 and NHG360000

A. Facility Information	
1. Indicate applicable General Permit for discharg	ge: MAG360000 X
	NHG360000
2. Facility Name, Location, and Data: Name Hadley Falls Station - Holyoke Gas &	& Electric
Street/POBox 25 Gatehouse Road	City Holyoke
State Massachusetts Latitude 42* 12' 41.74"	Zip Code01040
Latitude 42* 12' 41.74"	Zip Code01040 Longitude-72* 35' 40.93"
Type of Business Hydroelectric Facility	
SIC Code(s) 4911	
3. Facility Mailing Address (if different from Loc Name_Holyoke Gas & Electric	valuation and the advance of the property of the second se
Street/PO Box 99 Suffolk Street	City_Westfield
Street/PO Box_99 Suffolk Street State Massachusetts	Zip Code 01040
4. Facility Owner:	
Name Same as above	e-mail (optional)
Street/PO Box	City
State Massachusetts	Zip Code
Contact Person	Telephone Number
Owner is (check one): 1. Federal 2. Stat	City Zip Code Telephone Number te 3. Tribal 4. Private
Other (Describe) X	
5. Facility Operator (if different from above): Legal Name Holyoke Gas & Electric Street/PO Box 99 Suffolk Street	c-mail (optional) CMartel@hged.com City_Holyoke
State Massachusetts	7: 6 1 01040
Contact Person Charles Martel	Telephone Number (413) 536-9392
60	
5. Current permit status (please check Yes or No)):
h. Has a prior NPDES permit (individual or generate NO1? Yes X No If Yes, Permit Yes,	al permit coverage) been granted for the discharge that is listed
b. Is the facility covered by an individual NPDES If Yes, Permit Number MA0035882	S permit? Yes X No
	with EPA for this discharge? Yes No X If Yes, de

7. Attach a topographic map indicating the location of the attached? Yes	e facility and the outfall(s) to the receiving water. Map
8. Provide the number of turbines and the combined turb minimum output, in cubic feet per second (cfs). Number capacity): maximum output, cfs 8.400 a minimum output, cfs 0	of turbines 2 Combined turbine discharge (installed
9. Is the hydroelectric generating facility operated as a p	nump storage project?
B. Discharge Information (attach additional sheets	s as needed).
Name of receiving water into which discharge will oc Freshwater:	cur: Connecticut River
 Attach a line drawing or flow schematic showing wat water, operations contributing flow, treatment units, of schematic attached? Yes 	er flow through the facility including sources of intake outfalls, and receiving waters(s). Line drawing or flow
	water; facility maintenance-related water during flood/high water (see Parts I.A.1, 2, 3, and 4; or Parts I.B.1, 2, 3, and
Equipment-related cooling water	Equipment and floor drain water
Outfalls 001, 002. and 003	Outfalls 001, 002, and 003
Maintenance-related water	Facility maintenance-related water during flood/high water events
Outfalls 002 and 003	Outfalls 002 and 003
Equipment-related backwash strainer water	
Outfall 003	
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4. List each outfall discharging any combination of the following to identify the combined discharges: equipment-related cooling water, equipment and floor drain water, maintenance-related water, equipment-related backwash strainer water, and facility maintenance-related water during flood/high water events (see Parts I.A.5 and B.5) and continue the sequential numbering. Attach additional sheets to identify outfalls as needed.

- 5. Provide for each outfall the following:
- a. Latitude and longitude to the nearest second (see EPA's siting tool at: http://www.epa.gov/tri/report/siting_tool/) and the name(s) of the receiving water(s) into which the discharge will occur.
- b. The operations contributing flow and the treatment received by the discharge. Indicate the average flow from each operation.
- c. Indicate if the discharge can be sampled at least once per year or can be sampled using the representative outfall sampling provisions (see Parts I.A.6 or B.6 and III.E).
- d. Note if the outfall discharges intermittently or seasonally.

C. Chemical Additives

Are any non-toxic neutralization chemicals used in the discharge(s)? Yes _____ No___ If so, include the chemical name and manufacturer; maximum and average daily quantity used on a monthly basis as well as the maximum and average daily expected concentrations (mg/l) in the discharge, and the vendor's reported aquatic toxicity (NOAEL and/or LC₅₀ in percent for typically acceptable aquatic organism).

D. Endangered Species Act Eligibility Information

A facility, with a previous ESA Section 7 consultation with the National Marine Fisheries Service (NMFS), seeking coverage under the Massachusetts general permit and discharging to the Connecticut River or Merrimack River should provide one of the following, if available.

- 1. A formal certification indicating consultation with the National Marine Fisheries Service (NMFS) resulted in either a no jeopardy opinion or a written concurrence on a finding that the discharges are not likely to adversely affect the shortnose sturgeon or critical habitat. Information should also be provided indicating the hydroelectric facility's previous ESA Section 7 consultation with NMFS covered the discharges to be authorized under this general permit and demonstrating no significant changes in the discharges have occurred since the previous consultation.
- 2. Another operator's certificate of the ESA eligibility for those discharges to be authorized under this general permit.

E. Supplemental Information

Please provide any supplemental information, including antidegradation review information applicable to new or increased discharges. Attach any certification(s) required by the general permit.

F. Signature Requirements

The Notice of Intent must be signed by the operator in accordance with the signatory requirements of 40 CFR Section 122.22 (see below) including the following certification:

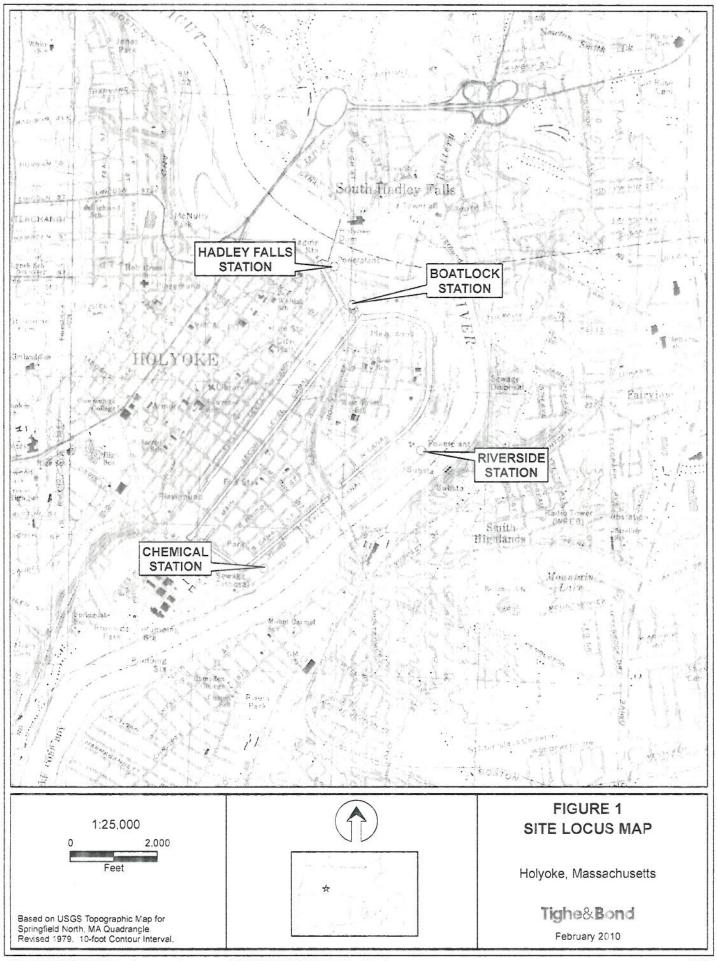
I certify under penalty of law that no chemical additives are used in the discharges to be authorized under this general permit except for those used for pH adjustment and (2) this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted.

Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I certify that the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I certify that I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature	Date
Printed Name and Title	

Federal regulations require this application to be signed as follows:

- 1. For a corporation, by a principal executive officer of at least the level of vice president:
- 2. For partnership or sole proprietorship, by a general partner or the proprietor, respectively, or,
- 3. For a municipality, State, Federal or other public facility, by either a principal executive officer or ranking elected official.



HADLEY FALLS STATION
NPDES INDIVIDUAL PERMIT MA0035882
NDPES GENERAL PERMIT MAG360000
February 2010

which ensures proper seal on the shaft. The water, which is non-contact, is discharged directly into the Connecticut River via the tail race. Outfall 002 captures all tubrication and non-contact cooling water associated with Haddoy Falls. Generator including floor drain water as well as backwash strainer water. Outfall 002 also discharges into the tail race

Outfall 001 includes lubrication water and lantern ring water,

intermittently or into Outfall 003, but can be sampled from the

