MAG360017

3/5/10 received

TransCanada
In business to deliver

US Northeast Hydro Region
2 Killeen Street
N. Walpole, NH 03609

tel 603.445.6803
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February 26, 2010

US Environmental Protection Agency
Hydroelectric GP Processing
Municipal Assistance Unit (OEP06-3)
5 Post Office Square - Suite 100
Boston, MA 02109-3912

RE: Notices of Intent for Coverage under HYDROGP # MAG360000

Dear Sir or Madame,

Enclosed please find Notices of Intent (NOIs) and attachments for five (5) TransCanada Hydro Northeast Inc. hydroelectric generating facilities located in Massachusetts. TransCanada is seeking National Pollutant Discharge Elimination System (NPDES) permit coverage under the Hydroelectric Generating Facilities General Permit (HYDROGP) #MAG360000. These facilities currently operate under expired, but administratively continued, individual permits.

If you have any questions or need additional information please contact me at (603) 445-6803 or at davidpaul_murray@transcanada.com.

Sincerely,

David P Murray

David P. Murray
Environmental Specialist

Enclosures: Five (5) Notices of Intent for facilities to be covered under MAG360000.

cc: Massachusetts Department of Environmental Protection - Division of Watershed Management

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
NEW ENGLAND - REGION I
5 POST OFFICE SQUARE, SUITE 100
BOSTON, MASSACHUSETTS 02109-3912

Request for General Permit Authorization to Discharge Wastewater
(Notice of Intent (NOI) to be covered by the General Permit)

Hydroelectric Generating Facilities (HYDROGP)
NPDES General Permits No. MAG360000 and NHG360000

A. Facility Information

1. Indicate applicable General Permit for discharge: MAG360000 X
NHG360000 ____

2. Facility Name, Location, and Data:
Name TransCanada - Deerfield No. 5 Station (& Deerfield No. 5 Dam)
Street/POBox 522 River Road City Florida
State Massachusetts Zip Code 01247
Latitude See attachment 1 for respective coo Longitude ____
Type of Business Hydroelectric power generation
SIC Code(s) 4911

3. Facility Mailing Address (if different from Location Address):
Name TransCanada Hydro Northeast Inc
Street/PO Box 2 Killeen Street City N. Walpole
State New Hampshire Zip Code 03609

4. Facility Owner:
Name TransCanada Hydro Northeast Inc e-mail (optional) davidpaul_murray@transca
Street/PO Box c/o 2 Killeen Street City N. Walpole
State New Hampshire Zip Code 03609
Contact Person David P. Murray Telephone Number (603) 445-6803
Owner is (check one): 1. Federal____ 2. State ____ 3. Tribal____ 4. Private X
Other (Describe)____

5. Facility Operator (if different from above):
Legal Name____ e-mail (optional) ____
Street/PO Box____ City____
State____ Zip Code____
Contact Person____ Telephone Number____

6. Current permit status (please check Yes or No):
a. Has a prior NPDES permit (individual or general permit coverage) been granted for the discharge that is listed on the NOI? Yes X No____ If Yes, Permit Number: MA0034894
b. Is the facility covered by an individual NPDES permit? Yes X No____
If Yes, Permit Number MA0034894
c. Is there a pending NPDES application on file with EPA for this discharge? Yes ____ No X If Yes, date of submittal: ____ and permit number if available: ____

7. Attach a topographic map indicating the location of the facility and the outfall(s) to the receiving water. Map attached? Fig 1

8. Provide the number of turbines and the combined turbine discharge (installed capacity) at maximum and minimum output, in cubic feet per second (cfs). Number of turbines 2 Combined turbine discharge (installed capacity): maximum output, cfs 1,000 and minimum output, cfs 0

9. Is the hydroelectric generating facility operated as a pump storage project? No

B. Discharge Information (attach additional sheets as needed).

1. Name of receiving water into which discharge will occur: Deerfield River
   Freshwater: X Marine Water: _____

2. Attach a line drawing or flow schematic showing water flow through the facility including sources of intake water, operations contributing flow, treatment units, outfalls, and receiving waters(s). Line drawing or flow schematic attached? Fig 2 & 3

3. List each outfall under the following categories and number sequentially: equipment-related cooling water; equipment and floor drain water; maintenance-related water; facility maintenance-related water during flood/high water events, and equipment-related backwash strainer water (see Parts I.A.1, 2, 3, and 4; or Parts I.B.1, 2, 3, and 4). Attach additional sheets to identify outfalls as needed.

Equipment-related cooling water

001-Unit #1 bearings and packing box

Equipment and floor drain water

004-No. 5 Dam sump
NOTE: This outfall is located at Deerfield No. 5 Dam, 7 Depot Street Monroe Bridge, MA 01350

Maintenance-related water

none

Facility maintenance-related water during flood/high water events

none

Equipment-related backwash strainer water

002-Automatic backwash strainer

4. List each outfall discharging any combination of the following to identify the combined discharges: equipment-related cooling water, equipment and floor drain water, maintenance-related water, equipment-related backwash strainer water, and facility maintenance-related water during flood/high water events (see Parts I.A.5 and B.5) and continue the sequential numbering. Attach additional sheets to identify outfalls as needed.

003- Station sump - wheelpit drainage, draft tube dewatering, station air compressor cooling water, trench drains, packing box leakage and auxiliary sump

5. Provide for each outfall the following: *See Attachment 1*

a. Latitude and longitude to the nearest second (see EPA's siting tool at: http://www.epa.gov/tri/report/siting_tool/) and the name(s) of the receiving water(s) into which the discharge will occur.

b. The operations contributing flow and the treatment received by the discharge. Indicate the average flow from each operation.

c. Indicate if the discharge can be sampled at least once per year or can be sampled using the representative outfall sampling provisions (see Parts I.A.6 or B.6 and III.E).

d. Note if the outfall discharges intermittently or seasonally.

C. Chemical Additives

Are any non-toxic neutralization chemicals used in the discharge(s)? Yes ____ No X ____ If so, include the chemical name and manufacturer; maximum and average daily quantity used on a monthly basis as well as the maximum and average daily expected concentrations (mg/l) in the discharge, and the vendor's reported aquatic toxicity (NOAEL and/or LC_{50} in percent for typically acceptable aquatic organism).

D. Endangered Species Act Eligibility Information *Not discharging to Connecticut or Merrimack River.*

A facility, with a previous ESA Section 7 consultation with the National Marine Fisheries Service (NMFS), seeking coverage under the Massachusetts general permit and discharging to the Connecticut River or Merrimack River should provide one of the following, if available.

1. A formal certification indicating consultation with the National Marine Fisheries Service (NMFS) resulted in either a no jeopardy opinion or a written concurrence on a finding that the discharges are not likely to adversely affect the shortnose sturgeon or critical habitat. Information should also be provided indicating the hydroelectric facility's previous ESA Section 7 consultation with NMFS covered the discharges to be authorized under this general permit and demonstrating no significant changes in the discharges have occurred since the previous consultation.

2. Another operator's certificate of the ESA eligibility for those discharges to be authorized under this general permit.

E. Supplemental Information

Please provide any supplemental information, including antidegradation review information applicable to new or increased discharges. Attach any certification(s) required by the general permit.

F. Signature Requirements

The Notice of Intent must be signed by the operator in accordance with the signatory requirements of 40 CFR Section 122.22 (see below) including the following certification:

I certify under penalty of law that no chemical additives are used in the discharges to be authorized under this general permit except for those used for pH adjustment and (2) this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted.

Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I certify that the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I certify that I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature _____ Date Feb 26, 2010

Printed Name and Title William C. Taylor - Senior Vice President Eastern US Power

Federal regulations require this application to be signed as follows:

1. For a corporation, by a principal executive officer of at least the level of vice president;
2. For partnership or sole proprietorship, by a general partner or the proprietor, respectively, or,
3. For a municipality, State, Federal or other public facility, by either a principal executive officer or ranking elected official.

Base map: USGS Topographic Quadrangle: Rowe

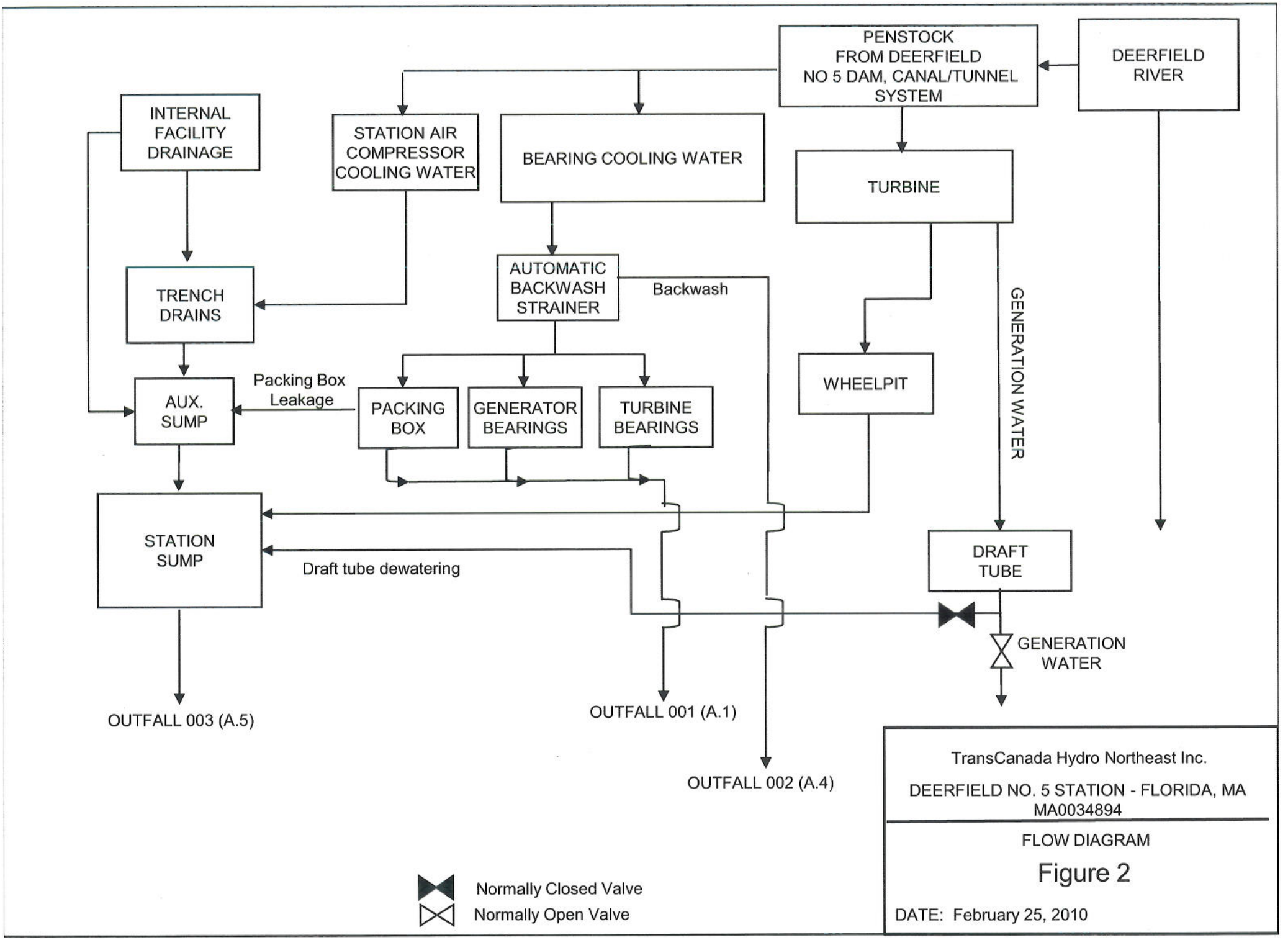
TRC
Wannalancit Mills
650 Suffolk Street
Lowell, MA 01854
978-970-5600

SITE LOCATION MAP

TRANSCANADA HYDRO NORTHEAST, INC.
NO. 5 DAM AND STATION
MONROE AND FLORIDA, MA

FIGURE 1	FEBRUARY 2010

R:\Projects\GIS_2010\174360_TransCanada_Hydro_NE\MXD\Fig1_NO5_DAM_STATION.mxd



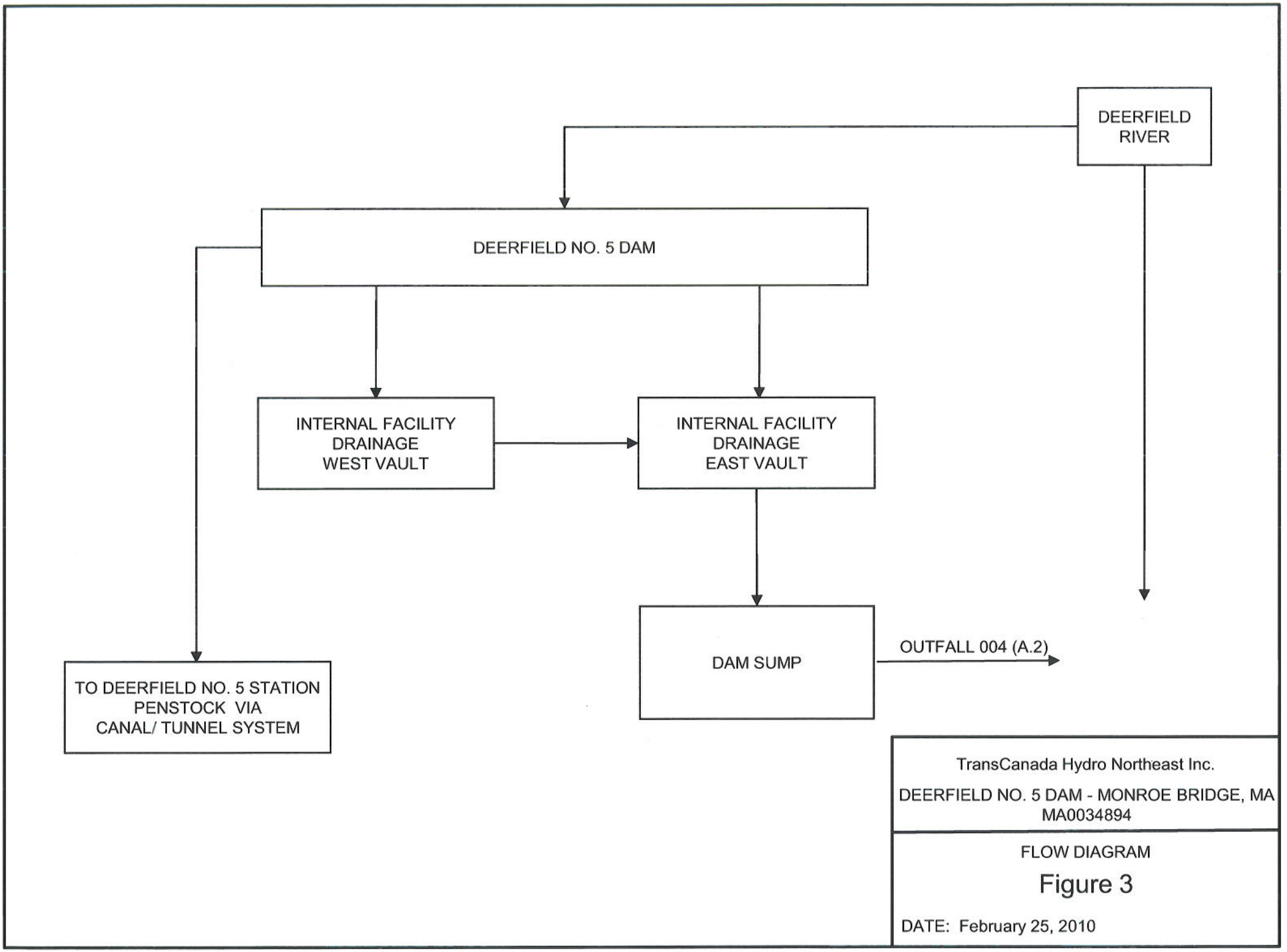
TransCanada Hydro Northeast Inc.

DEERFIELD NO. 5 STATION - FLORIDA, MA
MA0034894

FLOW DIAGRAM

Figure 2

DATE: February 25, 2010



TransCanada Hydro Northeast Inc.

DEERFIELD NO. 5 DAM - MONROE BRIDGE, MA
MA0034894

FLOW DIAGRAM

Figure 3

DATE: February 25, 2010

TRANSCANADA HYDRO NORTHEAST, INC. – General Permit # MAG360000 Notice of Intent

Attachment 1

DEERFIELD NO. 5 STATION AND DAM – MA0034894

Outfall #	Latitude / Longitude	Discharge Type	Operations Contributing to Discharge	Average Daily Flow (GPD)	Flow Type	Treatment	Sample at least once per year?	Representative?
001	42°41'27.43" North, 72°57'21.91" West	A.1 – Equipment related cooling water	Bearing cooling water– from packing box, generator bearings, and turbine bearings.	Up to 252,000	On/off with unit generation – slightly before and after unit	None	Yes	No
002	42°41'27.43" North, 72°57'21.91" West	A.4 – Equipment related backwash strainer water	Automatic backwash strainer	33,000	Intermittent - On timer 15 minutes every hour	None	Yes	No
003	42°41'27.43" North, 72°57'21.91" West	A.5 – Combined Discharge	Combined discharge- Station Sump (wheelpit, draft tube dewatering, air compressor, trench drains, packing box leakage) some via aux. sump, to station sump.	66,000	Intermittent on a daily basis, varies seasonally and with generation	Oil Flotation	Yes	No
004 (at No. 5 Dam)	42°43'20.45" North, 72°56'19.06" West	A.2- Equipment and floor drain water	Dam Sump – internal facility drainage. Note: There is no dewatering of sump.	5,000	Intermittent on a daily basis	Oil Flotation	Yes	No