Commonwealth of Massachusetts
Executive Office of Energy & Environmental Affairs

Department of Environmental Protection
Southeast Regional Office • 20 Riverside Drive, Lakeville MA 02347 • 508-946-2700

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May 26, 2022

Mr. Jeffrey Araujo
Canal Generating LLC
Canal Generating Station
9 Freezer Road
Sandwich, MA 02563

RE: SANDWICH
ePlace Authorization #: AQ02F-0000078
Application #:21-AQ02F-0011-APP
Class: OP
FMF No.: 315656
AIR QUALITY PLAN APPROVAL

Dear Mr. Araujo:

The Massachusetts Department of Environmental Protection ("MassDEP"), Bureau of Air and Waste, has reviewed your Non-major Comprehensive Plan Application ("Application") listed above. This Application concerns the proposed alteration and operation of an existing Utility Boiler at your Electric Generating facility located at 9 Freezer Road in Sandwich, Massachusetts ("Facility"). The Application bears the seal and signature of Steven J. Babcock, Massachusetts Registered Professional Engineer Number 39761.

This Application was submitted in accordance with 310 CMR 7.02 Plan Approval and Emission Limitations as contained in 310 CMR 7.00 "Air Pollution Control" regulations adopted by MassDEP pursuant to the authority granted by Massachusetts General Laws, Chapter 111, Section 142 A-O, Chapter 21C, Section 4 and 6, and Chapter 21E, Section 6. MassDEP's review of your Application has been limited to air pollution control regulation compliance and does not relieve you of the obligation to comply with any other regulatory requirements.

MassDEP has determined that the Application is administratively and technically complete and that the Application is in conformance with the Air Pollution Control regulations and current air pollution control engineering practice, and hereby grants this **Plan Approval** for said Application, as submitted, subject to the conditions listed below.

Please review the entire Plan Approval, as it stipulates the conditions with which the Facility owner/operator ("Permittee") must comply in order for the Facility to be operated in compliance with this Plan Approval.

On April 20, 2022, public notice was published on the MassDEP website for public review and comment on the proposed Non-Major Plan Approval (ePlace Application number: 21-AQ02F-00119-APP) for your Facility located at 9 Freezer Road in Sandwich, MA. The comment period ended May 20, 2022. No comments were submitted.

Environmental Justice

On June 24, 2021, the Massachusetts Executive Office of Energy and Environmental Affairs (EEA) adopted an updated Environmental Justice Policy ("EJ Policy") that requires MassDEP to make environmental justice an integral consideration in the implementation and enforcement of laws, regulations, and policies. The enhanced public participation/enhanced analysis requirements of the EJ Policy apply when the project/project site meet both thresholds:

(1) Any project that exceeds an Environmental Notification Form ("ENF")/Environmental Impact Report ("EIR") threshold for air, solid and hazardous waste (other than remediation projects), or wastewater and sewage sludge treatment and disposal; and

(2) The project site is located within one mile of an EJ Population (or in the case of projects exceeding an ENF/EIR threshold for air, within five miles of an EJ Population).

This Project does not exceed the ENF/EIR requirements at 301 CMR 11.00. Therefore, because the project does not meet both thresholds, the updated Environmental Justice Policy dated June 24, 2021 is not applicable.

The EEA Geographic Information System includes environmental justice areas divided by block groups based on the 2020 US Census data. Based on environmental justice mapping completed by EEA, the Facility is within one mile of environmental justice populations in the Town of Bourne.

The Project is located within one mile of a community that consists of environmental justice populations for Minority as defined by the Environmental Justice Policy. In accordance with the Environmental Justice Public Involvement and Community Engagement Guidance dated September 2020, on December 15, 2021, a notification of the project (Fact Sheet) was provided by the MassDEP – SERO AQ Permitting to contacts for environmental justice populations located in the area including the Bourne and Sandwich Boards of Health, the Cape Cod Commission, and representatives from several Tribal organizations.

1. DESCRIPTION OF FACILITY AND APPLICATION

The Permittee (Canal Generating LLC) owns and operates an existing electric generating station (Canal Generating Station) at 9 Freezer Road in Sandwich, Massachusetts. Canal Generating Station includes two steam electric generating units, Canal Unit 1 and Canal Unit 2, and a simple cycle combustion turbine generator, Canal Unit 3. Canal Unit 3 is owned by an affiliate and is

subject to the requirements of separate Air Quality Plan Approvals and Prevention of Significant Deterioration permits.

Canal Unit 1 is a Babcock & Wilcox Model No. UP-38 boiler that fires No. 6 fuel oil, with No. 2 fuel oil as a startup/ignition fuel, that was installed and began commercial operation in July 1968. Canal Unit 1 produces supercritical steam for a Westinghouse electric steam turbine/generator. Canal Unit 1 has 40 Riley Model No. 4-STS burners and an approximate maximum heat input rate of 5,083 MMBtu/hr and a generating capacity of approximately 560 MW. Canal Unit 1 is equipped with low-NOx burners, overfire air ports, flue gas recirculation (FGR), and Selective Catalytic Reduction (SCR) for the control of NOx emissions. PM emissions are controlled by an Electrostatic Precipitator (ESP).

Applicable regulations for Canal Unit 1 include 310 CMR 7.02: Plan Approval and Emission Limitations, 310 CMR 7.04: Fossil Fuel Utilization Facilities, 310 CMR 7.05: Fuels All Districts, 310 CMR 7.06: Visible Emissions, 310 CMR 7.12: Source Registration, 310 CMR 7.13: Stack Testing, 310 CMR 7.14: Monitoring Devices and Reports, 310 CMR 7.19: Reasonably Available Control Technology (RACT) for sources of Oxides of Nitrogen (NOx), 310 CMR 7.29: Emissions Standards for Power Plants, 310 CMR 7.70: Massachusetts CO2 Budget Trading Program, 310 CMR 7.71: Reporting of Greenhouse Gas Emissions, 310 CMR 7.74: Reducing CO_2 Emissions from Electricity Generating Facilities, 310 CMR 7.00, Appendix C: Operating Permit and Compliance Program, as well as 40 CFR Parts 72 and 75.

As part of the MassDEP State Implementation Plan for Regional Haze under 40 CFR 51, Subpart P, §51.308, on July 9, 2020, the MassDEP requested the Permittee conduct a four-factor analysis for Canal Unit 1 that evaluates emission reduction measures for nitrogen oxides (NO_x), sulfur dioxide (SO_2), and particulate matter in accordance with 40 CFR 51, Subpart P, §51.308(f)(2)(i) and consistent with U.S. EPA guidance. The four-factor analysis considers emission reduction measures based on (1) the cost of compliance; (2) the time necessary for compliance; (3) the energy and non-air quality environmental impacts of compliance; and (4) the remaining useful life of an existing source subject to this requirement. The Permittee submitted a four-factor analysis for Canal Unit 1 on September 18, 2020.

Based on the four-factor analysis received, MassDEP concluded that visibility impairing pollutants from Canal Unit 1 are highly controlled; however, Canal has committed to purchasing 0.3 weight percent No. 6 fuel oil following the depletion of the current fuel inventory. MassDEP requested the Permittee submit an application to require use of 0.3 percent sulfur content oil.

As an oil-fired electric steam generating unit that currently operates at an annual capacity factor of less than 8 percent of its maximum or nameplate heat input, whichever is greater, averaged over a 24-month block contiguous period commencing on the first of the month following the compliance date specified in § 63.9984, Canal Unit 1 is currently subject to requirements of 40 CFR Part 63, Subpart UUUUU in the existing EGU, limited-use liquid oil-fired subcategory.

Canal Unit 1 is currently operated in accordance with Final Operating Permit No. 4V95058 and SE-13-022 as modified on June 12, 2013, in addition to underlying MassDEP Plan approval Nos. 4B94024, 4B94178, 4B05014, 4B07013 and 4B08021(Phase II Acid Rain Permit), as well as NO_x RACT ECP No. 4B97052 and 310 CMR 7.29 ECP No. 4B01044. ~~These approvals shall remain in effect unless specifically changed by this approval.~~

The Permittee has submitted Application No. 21-AQ02F-0011-APP, as requested by MassDEP, to establish a Federally enforceable fuel oil sulfur limit for Canal Unit 1. Plan Approval No. 4B94024 currently allows for the combustion of Specification Used Oil Fuel in Canal Unit 1. The Permittee has proposed to discontinue the combustion of Specification Used Oil Fuel and is surrendering Plan Approval No. 4B94024. The Permittee will continue operation of the Fuel Oil Return System (the System) which is used to return virgin fuel oils, No.6 and/or ultra-low sulfur distillate, to the fuel inventory. The System is used when fuel oil equipment requires draining prior to inspection and/or repair, and in lieu of sending drained virgin fuel oils off-site, it is returned to the production process. The System only handles virgin fuel oils and no outside materials are introduced so the returned oils are consistent with the virgin oils delivered to the facility. Accordingly, Unit 1 will only fire purchased virgin fuel oils and virgin fuel oils returned to the inventory from the System.

2. EMISSION UNIT IDENTIFICATION

Each Emission Unit ("EU") identified in Table 1 is subject to and regulated by this Plan Approval:

Table 1

EU	Description	Design Capacity	Pollution Control Device
EU1	Babcock & Wilcox Model No. UP-38 Boiler No. 1 (Canal Unit 1)	5,083 MMBtu/hr (Oil)	Research Cottrell TKC103 Electrostatic Precipitator ABB AAPES-1421 Selective Catalytic Reduction (SCR)

Table 1 Key:
EU = Emission Unit
MMBtu/hr = Million British thermal units per hour
No. = Number

3. APPLICABLE REQUIREMENTS

A. OPERATIONAL, PRODUCTION and EMISSION LIMITS

The Permittee is subject to, and shall not exceed the Operational, Production, and Emission Limits as contained in Table 2:

Table 2

EU	Operational / Production Limitation	Air Contaminant	Emission Limitation
EU1	1. Primary Fuel is to be No. 6 Fuel Oil	SO_2	0.31 lbs/MMBtu Note 1
	2. ~~No. 2 Fuel Oil used for ignition only~~		
	3. Sulfur content of No. 6 Fuel Oil purchased for use in EU1 shall not exceed 0.3% by weight		

Table 2 Notes:
Note 1: Effective immediately the Permittee shall only purchase No. 6 Fuel Oil with a sulfur content of less than or equal to 0.3% by weight. This emission limitation is effective following the complete consumption of any higher sulfur content existing No. 6 Fuel Oil inventory or once the existing Residual Fuel Oil supply reaches a sulfur content of less than or equal to 0.3% by weight.

Table 2 Key:

EU	= Emission Unit
MMBtu/hr	= Million British thermal units per hour
No.	= Number
lbs/hr	= pounds per hour
lbs/MW-hr	= pounds per megawatt-hour
SO_2	= sulfur dioxide
tpy	= tons per year (consecutive twelve-month period)
%	= percent

B. COMPLIANCE DEMONSTRATION

The Permittee is subject to, and shall comply with, the monitoring, testing, record keeping, and reporting requirements as contained in Tables 3, 4, and 5:

Table 3

EU	Monitoring and Testing Requirements
EU1	1. The Permittee shall comply with oil sampling and analysis requirements at 40 CFR Part 75, Appendix D., Section 2.2.
	2. ~~In accordance with 310 CMR 7.04(5), operate and maintain automatic viscosity controllers of a type approved by the Department to control the viscosity of No. 6 Fuel Oil to the burners.~~

Table 3	
EU	**Monitoring and Testing Requirements**
EU1	3. The Permittee shall monitor fuel oil purchases such that only fuel oil containing a sulfur content no greater than 0.3 percent by weight is used in Canal Unit 1. The Permittee may monitor through obtaining a certificate from the fuel supplier.[Note 1] The analysis of sulfur content of the fuel shall be in accordance with the applicable American Society for Testing Materials (ASTM) test methods or any other method approved by the MassDEP and USEPA.
	4. ~~The Permittee shall monitor the flow rate of fuel oil with an inline fuel flow meter in accordance with 40 CFR Part 75, Subpart D.~~
	5. ~~The Permittee shall monitor all operations to ensure sufficient information is available to comply with 310 CMR 7.12 Source Registration and 310 CMR 7.71 Greenhouse Gas Reporting.~~
	6. ~~If and when MassDEP requires it, the Permittee shall conduct emission testing in accordance with USEPA Reference Test Methods and Regulation 310 CMR 7.13.~~
	7. ~~At least 30 days prior to emission testing, the Permittee shall submit to MassDEP for written approval a stack emission pretest protocol.~~
	8. ~~Within 60 days after emission testing, the Permittee shall submit to MassDEP a final stack emission test results report.~~

Table 3 Notes:
Note 1: The Permittee may rely on the load port analysis provided by the fuel supplier when product is loaded onto the delivery vessel or truck. The analysis of sulfur content of the fuel shall be in accordance with the applicable American Society for Testing Materials (ASTM) test methods or any other method approved by the MassDEP and USEPA.

Table 3 Key:
CFR = Code of Federal Regulations
CMR = Code of Massachusetts Regulations
EU = Emission Unit
USEPA = United States Environmental Protection Agency

Table 4	
EU	**Record Keeping Requirements**
EU1	1. The Permittee shall record for each hour when the unit is combusting oil: a) Date and hour; b) Hourly average flow rate of oil with the units in which oil flow is recorded; c) Sulfur content of oil sample used to determine SO_2 mass emissions; d) Method of oil sampling; e) Mass of oil combusted each hour; f) SO_2 mass emissions from oil; g) For units using volumetric oil flow meters, density of oil; h) Gross calorific value (heat content) of oil, used to determine heat input; i) Hourly heat input rate from oil according to procedures in appendix F of 40 CFR Part 75; and j) Fuel usage time for combustion of oil during the hour.

Table 4	
EU	**Record Keeping Requirements**
EU1	2. The Permittee shall maintain oil analysis results used to demonstrate compliance with fuel oil sulfur content requirements.
	3. Record operating time of EU1 and the date and amount of time that any CEMS or COMS are inoperative.
	4. The Permittee shall maintain adequate records on-site to demonstrate compliance status with all operational, production, and emission limits contained in Table 2 above. Records shall also include the actual emissions of air contaminant(s) emitted for each calendar month and for each consecutive twelve-month period (current month plus prior eleven months). These records shall be compiled no later than the 15th day following each month. An electronic version of a MassDEP approved record keeping form, in Microsoft Excel format, may be downloaded at https://www.mass.gov/guides/massdep-facility-wide-emission-restrictions-caps-reporting#WorkbookforReportingOn-SiteRecordKeeping.
	5. The Permittee shall maintain records of monitoring and testing required by Table 3.
	6. ~~The Permittee shall maintain a copy of this Plan Approval, underlying Application and the most up-to-date SOMP for the EU(s) and PCD(s) approved herein on-site.~~
	7. ~~The Permittee shall maintain a record of routine maintenance activities performed on the approved EU(s), PCD(s) and monitoring equipment. The records shall include, at a minimum, the type or a description of the maintenance performed and the date and time the work was completed.~~
	8. ~~The Permittee shall maintain a record of all malfunctions affecting air contaminant emission rates on the approved EU(s), PCD(s) and monitoring equipment. At a minimum, the records shall include: date and time the malfunction occurred; description of the malfunction; corrective actions taken; the date and time corrective actions were initiated and completed; and the date and time emission rates and monitoring equipment returned to compliant operation.~~
	9. ~~The Permittee shall maintain records to ensure sufficient information is available to comply with 310 CMR 7.12 Source Registration and 310 CMR 7.71 Greenhouse Gas Reporting.~~
	10. ~~The Permittee shall maintain records required by this Plan Approval on-site for a minimum of five (5) years.~~
	11. ~~The Permittee shall make records required by this Plan Approval available to MassDEP and USEPA personnel upon request.~~

Table 4 Key:
CFR = Code of Federal Regulations
CMR = Code of Massachusetts Regulations
EU = Emission Unit
PCD = Pollution Control Device
SOMP = Standard Operating and Maintenance Procedures
SO_2 = Sulfur dioxide
USEPA = United States Environmental Protection Agency

Table 5	
EU	**Reporting Requirements**
EU1	1. ~~The Permittee shall report as required by 40 CFR Part 72 and 40 CFR Part 75.~~
	2. The Permittee shall submit to MassDEP all information required by this Plan Approval over the signature of a "Responsible Official" as defined in 310 CMR 7.00 and shall include the Certification statement as provided in 310 CMR 7.01(2)(c).
	3. The Permittee shall notify the Southeast Regional Office of MassDEP, BAW Permit Chief by telephone: 508-946-2770, email: SERO.Air@mass.gov, or fax: 508-947-6557, as soon as possible, but no later than three (3) business day after discovery of an exceedance(s) of Table 2 requirements. A written report shall be submitted Permit Chief at MassDEP within ten (10) business days thereafter and shall include: identification of exceedance(s), duration of exceedance(s), reason for the exceedance(s), corrective actions taken, and action plan to prevent future exceedance(s).
	4. The Permittee shall report to MassDEP, in accordance with 310 CMR 7.12, all information as required by the Source Registration/Emission Statement Form.
	5. ~~The Permittee shall report annually to MassDEP, in accordance with 310 CMR 7.71, all required greenhouse gas emissions.~~

Table 5 Key:
BAW = Bureau of Air and Waste
CFR = Code of Federal Regulations
CMR = Code of Massachusetts Regulations
EU = Emission Unit

4. SPECIAL TERMS AND CONDITIONS

A. The Permittee is subject to, and shall comply with, the Special Terms and Conditions as contained in Table 6 below:

Table 6	
EU	**Special Terms and Conditions**
EU1	1. The Permittee has surrendered Plan Approval No. 4B94024 and shall discontinue the combustion of Specification Used Oil Fuel. Plan Approval No. 4B94024, issued on April 20, 1994, is null and void with the exception that the existing Used Oil Fuel apparatus, i.e. Fuel Oil Return System, as approved in Plan Approval 4B94024, may continue to be used to drain and re-use virgin No. 6 fuel oil, and/or No. 2 ULSD oil that is collected by Canal Unit 1's fuel oil filters.
	2. Canal Unit 1 is subject to and shall comply with requirements at 40 CFR Part 63, subpart UUUUU – National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units as an "existing EGU". Canal Unit 1currently qualifies as for the limited-use liquid oil-fired subcategory.

Table 6	
EU	**Special Terms and Conditions**
EU1	3. ~~Any prior Plan Approvals issued under 310 CMR 7.02 shall remain in effect unless specifically changed or superseded by this Plan Approval. The Facility shall not exceed the emission limits and shall comply with approved conditions specified in the prior Plan Approval(s) unless specifically altered by this Plan Approval.~~

Table 6 Key:
BAW = Bureau of Air and Waste
CFR = Code of Federal Regulations
CMR = Code of Massachusetts Regulations
EU = Emission Unit

~~B. The Permittee shall install and use an exhaust stack, as required in Table 7, on each of the Emission Units that is consistent with good air pollution control engineering practice and that discharges so as to not cause or contribute to a condition of air pollution. Each exhaust stack shall be configured to discharge the gases vertically and shall not be equipped with any part or device that restricts the vertical exhaust flow of the emitted gases, including, but not limited to, rain protection devices known as "shanty caps" and "egg beaters."~~

~~C. The Permittee shall install and utilize exhaust stacks with the following parameters, as contained in Table 7, for the Emission Units that are regulated by this Plan Approval:~~

~~Table 7~~				
~~**EU**~~	~~**Stack Height Above Ground (feet)**~~	~~**Stack Inside Exit Dimensions (inches)**~~	~~**Nominal Stack Gas Exit Velocity Range (feet per second)**~~	~~**Nominal Stack Gas Exit Temperature Range (°F)**~~
~~EU1~~	~~498~~	~~216~~	~~50 to 96~~	~~290 to 335~~

Table 7 Key:
EU = emission unit
°F = degrees Fahrenheit

5. GENERAL CONDITIONS

The Permittee is subject to, and shall comply with, the following general conditions:

A. ~~Pursuant to 310 CMR 7.01, 7.02, 7.09 and 7.10, should any nuisance condition(s), including but not limited to smoke, dust, odor or noise, occur as the result of the operation of the Facility, then the Permittee shall immediately take appropriate steps including shutdown, if necessary, to abate said nuisance condition(s)~~.

B. ~~If asbestos remediation/removal will occur as a result of the approved construction, reconstruction, or alteration of this Facility, the Permittee shall ensure that all removal/remediation of asbestos shall be done in accordance with 310 CMR 7.15 in its entirety and 310 CMR 4.00~~.

C. ~~If construction or demolition of an industrial, commercial or institutional building will occur as a result of the approved construction, reconstruction, or alteration of this Facility, the Permittee shall ensure that said construction or demolition shall be done in accordance with 310 CMR 7.09(2) and 310 CMR 4.00~~.

D. ~~Pursuant to 310 CMR 7.01(2)(b) and 7.02(7)(b), the Permittee shall allow MassDEP and / or USEPA personnel access to the Facility, buildings, and all pertinent records for the purpose of making inspections and surveys, collecting samples, obtaining data, and reviewing records~~.

E. ~~This Plan Approval does not negate the responsibility of the Permittee to comply with any other applicable Federal, State, or local laws or regulations now or in the future~~.

F. ~~The Application is incorporated into this Plan Approval by reference. Should there be any differences between the Application and this Plan Approval, the Plan Approval shall govern~~.

G. ~~Pursuant to 310 CMR 7.02(3)(k), MassDEP may revoke this Plan Approval if the construction work is not commenced within two years from the date of issuance of this Plan Approval, or if the construction work is suspended for one year or more~~.

H. ~~This Plan Approval may be suspended, modified, or revoked by MassDEP if MassDEP determines that any condition or part of this Plan Approval is being violated~~.

I. ~~This Plan Approval may be modified or amended when in the opinion of MassDEP such is necessary or appropriate to clarify the Plan Approval conditions or after consideration of a written request by the Permittee to amend the Plan Approval conditions~~.

J. ~~Pursuant to 310 CMR 7.01(3) and 7.02(3)(f), the Permittee shall comply with all conditions contained in this Plan Approval. Should there be any differences between provisions contained in the General Conditions and provisions contained elsewhere in the Plan Approval, the latter shall govern~~.

6. MASSACHUSETTS ENVIRONMENTAL POLICY ACT

~~MassDEP has determined that the filing of an Environmental Notification Form (ENF) with the Secretary of Energy & Environmental Affairs, for air quality control purposes, was not required prior to this action by MassDEP. Notwithstanding this determination, the Massachusetts Environmental Policy Act (MEPA) and 301 CMR 11.00, Section 11.04, provide certain "Fail-Safe Provisions," which allow the Secretary to require the filing of an ENF and/or an Environmental Impact Report (EIR) at a later time.~~

7. APPEAL OF DECISION

~~This Decision is an action of MassDEP. If you are the applicant, an aggrieved person who has submitted written comments, where applicable, or a ten persons group that has submitted written comments, where applicable, you may request an adjudicatory hearing in accordance with 310 CMR 7.51(1). A request for a hearing must be made in writing and postmarked within twenty-one (21) days of the date of issuance of this Decision.~~

~~Under 310 CMR 1.01(6)(b), the request for adjudicatory hearing must state clearly and concisely the facts which are the grounds for the request, and the relief sought. Additionally, the request must state why the Decision is not consistent with applicable laws and regulations. In the request, an aggrieved person must state with specificity the basis of his or her claim of aggrievement. A ten persons group that files a request for an adjudicatory hearing must include affidavits from each person of the group stating their intent to be a part of the group and to be represented by the group's authorized representative. The request must comply with all other requirements of 310 CMR 1.01.~~

~~The issues raised in the request for adjudicatory hearing are limited to the subject matter of this Decision and are limited further to the issues raised during the public comment period. If the issue was not raised during the public comment period, the issue may be raised upon showing that it was not reasonably possible with due diligence to have raised such matter during the public comment period or for good cause shown.~~

~~The hearing request along with a valid check payable to Commonwealth of Massachusetts in the amount of one hundred dollars ($100.00) and a completed Adjudicatory Hearing Fee Transmittal Form found at http://www.mass.gov/eea/docs/dep/service/adr/adjherfm.doc must be mailed to:~~

~~Commonwealth of Massachusetts~~
~~Department of Environmental Protection~~

~~P.O. Box 4062~~
~~Boston, MA 02211~~

~~An aggrieved person or a ten persons group shall send a copy of the request for an adjudicatory hearing by first class mail to the Applicant and MassDEP's contact person listed in the Decision.~~

~~The request will be dismissed if the filing fee is not paid, unless the appellant is exempt or granted a waiver as described below.~~

~~The filing fee is not required if the appellant is a city or town (or municipal agency), county, district of the Commonwealth of Massachusetts, the Massachusetts Bay Transportation Authority, federally recognized Indian tribe housing authority, effective January 14, 1994, or a municipal housing authority. MassDEP may waive the adjudicatory hearing filing fee for a person who shows that paying the fee will create an undue financial hardship. A person seeking a waiver must file, together with the hearing request as provided above, a request for the waiver of the fee and an affidavit setting forth the facts believed to support the claim of undue financial hardship as specified in 310 CMR 4.06(2).~~

Should you have any questions concerning this Plan Approval, please contact Peter Russell by telephone at 508-946-2821, or in writing at the letterhead address.

Respectfully,

_____

Thomas Cushing, Chief
Air Quality Permitting Section
Bureau of Air and Waste

Enclosure: Communication for non-English speaking parties

ecc: Sandwich Board of Health/Dept of Health
Sandwich Fire Department
Cape Cod Commission
Leslie Alden, Canal Generating LLC
Steven Babcock, P.E., Tetra Tech
MassDEP/Boston - Yi Tian
MassDEP/SERO - Peter Russell